

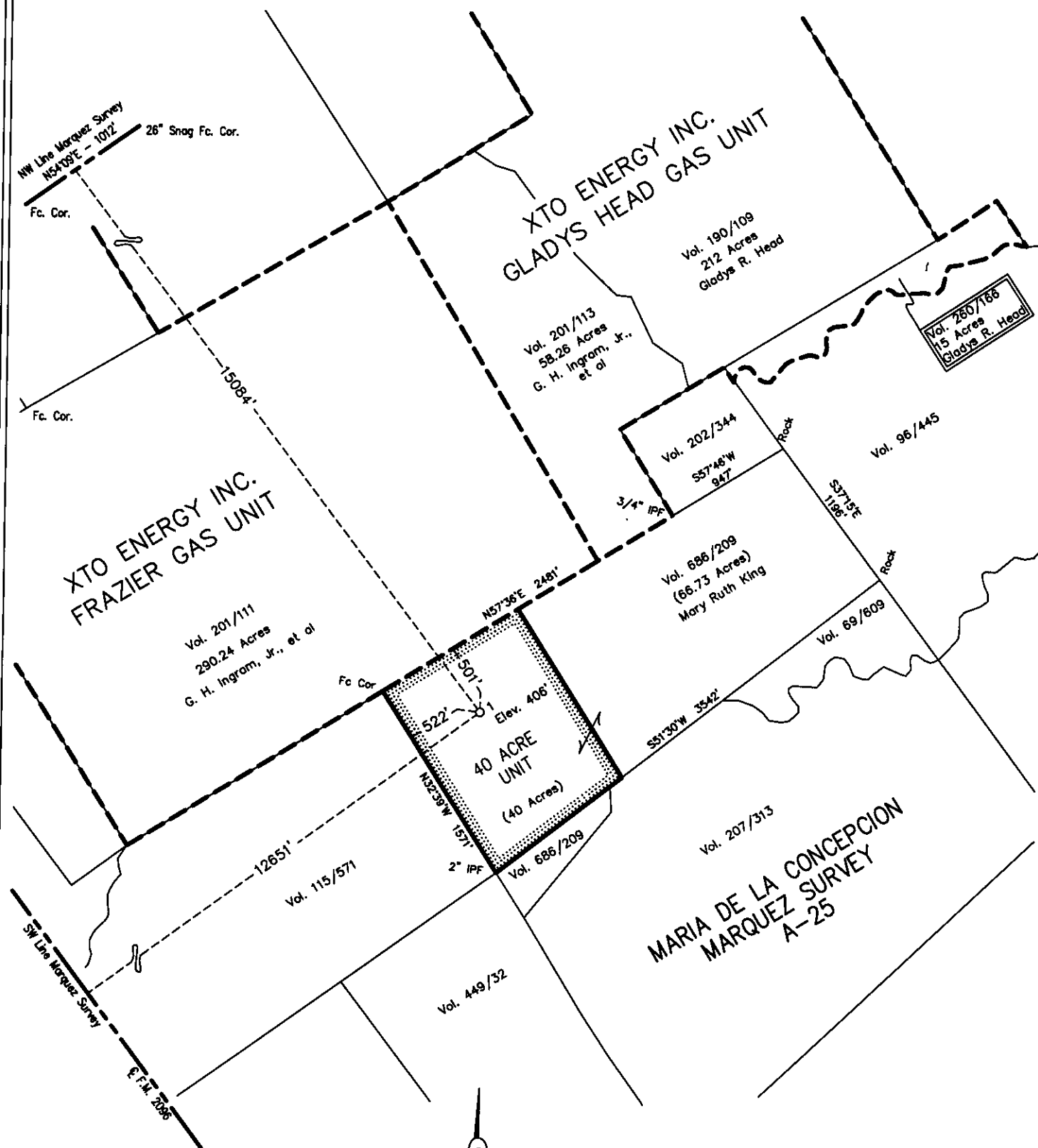
API No. <u>42-395-31312</u> Drilling Permit # <u>642429</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">945936</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">XTO ENERGY INC.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">6141 PALUXY DR TYLER, TX 75703</div>			
4. Lease Name <div style="text-align: center;">MARY KING GAS UNIT</div>		5. Well No. <div style="text-align: center;">1</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">14800</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">05</div>		12. County <div style="text-align: center;">ROBERTSON</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>15.4</u> miles in a <u>S</u> direction from <u>FRANKLIN</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey DE LA CONCEPCION MARQUEZ, M		18. Abstract No. A-25	19. Distance to nearest lease line: 501 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 40	
21. Lease Perpendiculars: <u>501</u> ft from the <u>NW</u> line and <u>522</u> ft from the <u>SW</u> line. 22. Survey Perpendiculars: <u>15084</u> ft from the <u>NW</u> line and <u>12651</u> ft from the <u>SW</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
05	05189550	BALD PRAIRIE (CV CONSOLIDATED)		Gas Well	10264	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER Jul 12, 2007 1:39 PM]: *****EXPEDITE FEE PAID*****				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>< Mail in Application ></u> Name of filer </div> <div> <u>Jul 12, 2007</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Phone _____</div> <div>E-mail Address (OPTIONAL) _____</div> </div>			
RRC Use Only Data Validation Time Stamp: Jul 26, 2007 2:08 PM('As Approved' Version:)							

STATE PLANE COORDINATE DATUM
1927 NAD - TEXAS CENTRAL ZONE
MARY KING GAS UNIT WELL NO. 1

X = 3,231,469.00' Y = 592,238.13'
LAT = 31°14'06.41" N LONG = 96°23'32.07" W

Location is apprx. 15.4 miles SSW of Franklin, Texas
Bald Prairie Quadrangle

Mary King Gas Unit Well No. 1 is located 15,084' from the northwest line and 12,651' from the southwest line of the Maria de la Concepcion Marquez Survey A-25 also being 501' from the northwest line and 522' from the southwest line of a 40 acre unit and further being 501' from the northwest line and 522' from the southwest line of a called 106.73 acre tract described in Volume 686, Page 209 of the deed records of Robertson County, Texas.



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WELL LOCATION PLAT

XTO ENERGY INC.

MARY KING GAS UNIT WELL NO. 1
MARIA DE LA CONCEPCION MARQUEZ
SURVEY A-25

ROBERTSON COUNTY, TEXAS

1000' 500' 0 1000'

1" = 1000'

From the Office of E.L.S. Surveying & Mapping, Inc. /
Harry L. Johnson & Associates - Tyler, Texas

FOR THE EXCLUSIVE USE OF
XTO ENERGY INC.

STATE OF TEXAS - - - COUNTY OF SMITH
I, E. L. Sartain, Registered Professional Land
Surveyor, do hereby certify the above plat to be
true and correct to the best of my knowledge.
Date: July 10, 2007 Tyler, Texas.

Harry L. Johnson & Associates
E.L.S. Surveying & Mapping, Inc.

Registered Professional Land Surveyor No. 1978

The location shown hereon was staked from tract lines
as evidenced by occupation. Distances shown are not
intended to be definitive in establishing title boundaries.
The acreages shown hereon were provided by others.

